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IDAHO PUBLIC
UTILITIES COMMISSION

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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE POWER COST)	CASE NO. AVU-E-20- <u>67</u>
ADJUSTMENT (PCA) ANNUAL RATE)	
ADJUSTMENT FILING OF AVISTA)	EXHIBIT NO. AMB-1
CORPORATION)	ANNETTE M BRANDON

FOR AVISTA CORPORATION

AVISTA UTILITIES
IDAHO ELECTRIC
IMPACT OF PROPOSED SCHEDULE 66 PCA DECREASE
PROPOSED RATE TO BE EFFECTIVE OCTOBER 1, 2020

(000s of Dollars)
(000s of kWh)

Line No.	Type of Service (a)	Schedule Number (b)	Forecasted Kilowatt-hours (c)(1)	Total Billed Revenue at Present Rates (d)	Proposed Sch. 66 Change (e)	Percent change on Billed Revenue (f)
1	Residential	1	1,203,524	\$ 113,305	\$ 879	0.8%
2	General Service	11,12	387,515	\$ 37,352	\$ 283	0.8%
3	Large General Service	21,22	600,703	\$ 51,549	\$ 439	0.9%
4	Extra Large General Service	25	339,973	\$ 18,199	\$ 248	1.4%
5	Clearwater	25P	417,842	\$ 23,200	\$ 305	1.3%
6	Pumping Service	31,32	60,563	\$ 5,999	\$ 44	0.7%
7	Street & Area Lights	41-49	10,690	\$ 3,682	\$ 8	0.2%
8	Total		3,020,811	\$ 253,286	\$ 2,205	0.9%
					check	0.87%
9	Proposed rate	\$ 0.00015	\$ 453			
10	Present rate (AVU-E-19-09, Order No. 34453)	\$ (0.00058)	\$ (1,745)			
11	Rate Change	\$ 0.00073	\$ 2,198			
	<u>Proposed rate</u>					
12	Total Amortization and Deferral Balance including interest thru 9/30/20	\$	457			
13	Conversion factor (Case No. AVU-E-19-04)		0.994549			
14	Revenue requirement	\$	460			
15	kWh's from above		3,020,811			
16	Proposed rate:	\$	0.00015			

(1) Source: Calendar Load forecast for the twelve month period October 1, 2020 - September 30, 2021

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 66

TEMPORARY POWER COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32, and 41-49 are to be increased by 0.015¢ per kilowatt-hour in all blocks of these rate schedules.

SPECIAL TERMS AND CONDITIONS:

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued July 31, 2020

Effective October 1, 2020

Issued by Avista Utilities
By

Patrick Ehrbar – Director of Regulatory Affairs

